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# The future for storage in Europe



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#### **Introduction KYOS**

#### Who is KYOS?

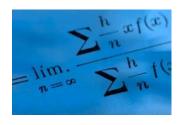
- KYOS founded in 2008
- Specialist in energy & commodity markets: trading, valuation, risk management
- **Core product: KYOS Analytical Platform**
- Software + consulting

#### What do we offer in power markets?

- power plant optimization, hedging and valuation KyPlant
  - KyCurve forward curve builder, using market prices
- KySim Monte Carlo price simulation engine, multi-commodity
  - KyPF











### Gas storage market: not a positive decade

02.05

00001

200

- Spreads down
- Volatility down

→ (very) low margins

# 18 16 14 12 10 8 6 4 2 0

0<sup>21,0</sup> 0<sup>21,0</sup> 0<sup>21,1</sup> 0<sup>21,1</sup> 0<sup>21,1</sup>

TTF summer-winter spread in €/MWh

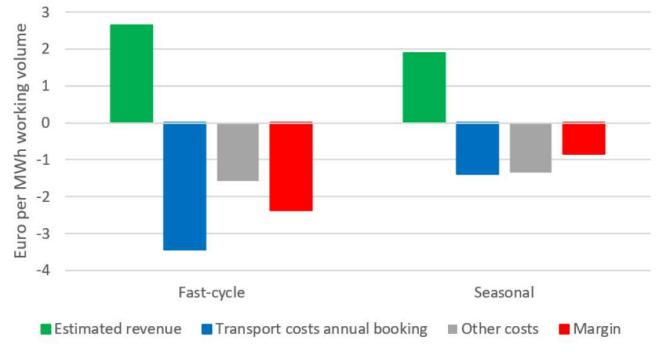


## Gas storage market: not a positive decade

- Spreads down
- Volatility down

→ (very) low margins

#### Estimated storage margin with annual bookings



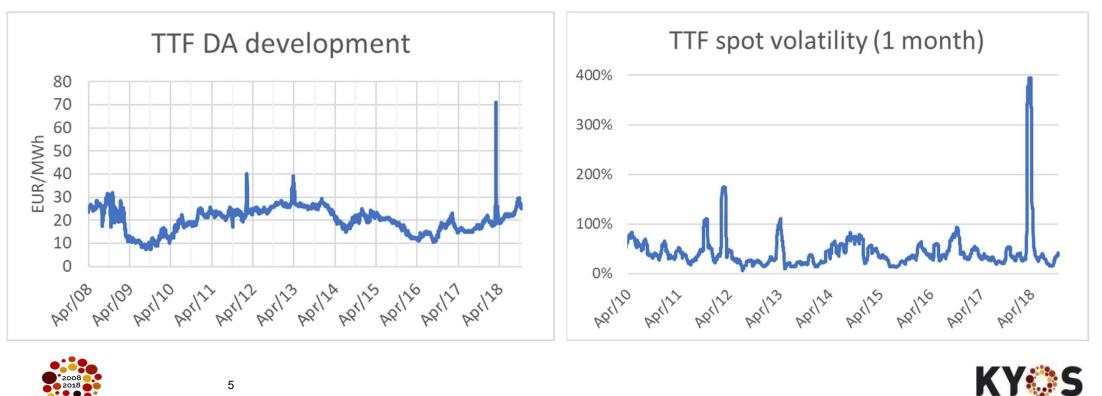


source: KYOS study for ACM 2017



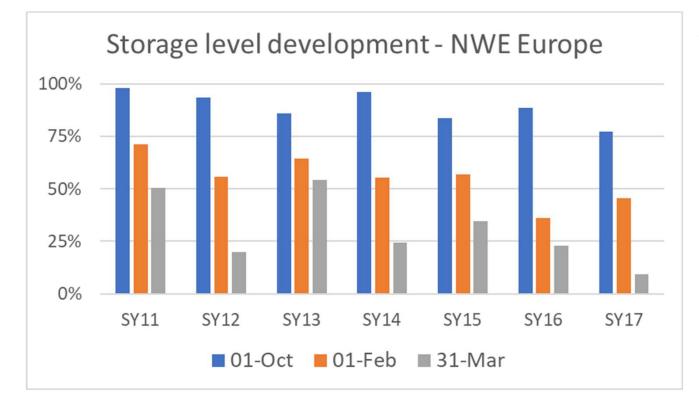
## Winter 2017/18: Wake-up call?

- **Price peak**
- Volatility spike lacksquare





### **Storage development over winter**



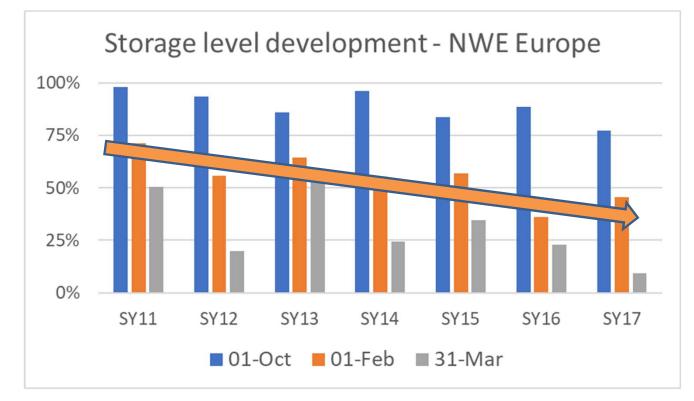
SY2017:

- Mid winter already low
- Very low stock levels end of winter





### **Storage development over winter**



SY2017:

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- Very low stock levels end of winter

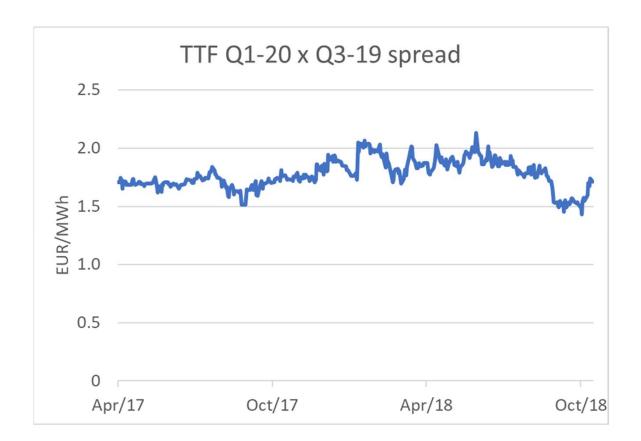
Overall trend: less conservative use of storage





## Is it reflected in forward storage value?

- SY2019 spread down
- (spot) volatility up
  - 37% Oct 2017
  - 58% Oct 2018

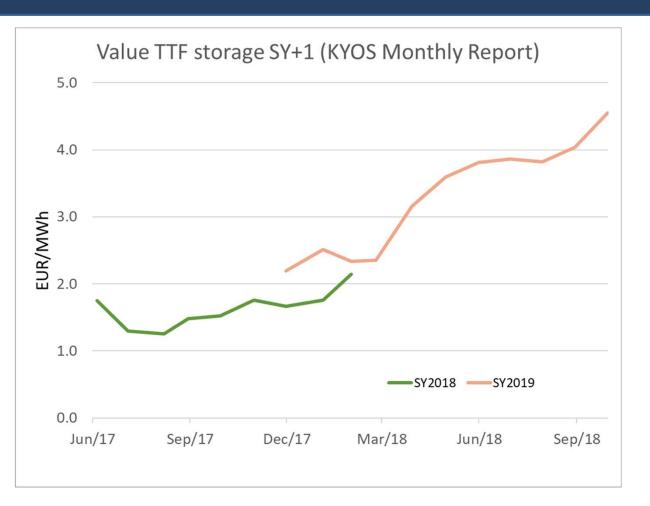






# Is it reflected in forward storage value?

- SY2019 spread down
- (spot) volatility up
  - 37% start winter
  - 58% currently
- Market value did react

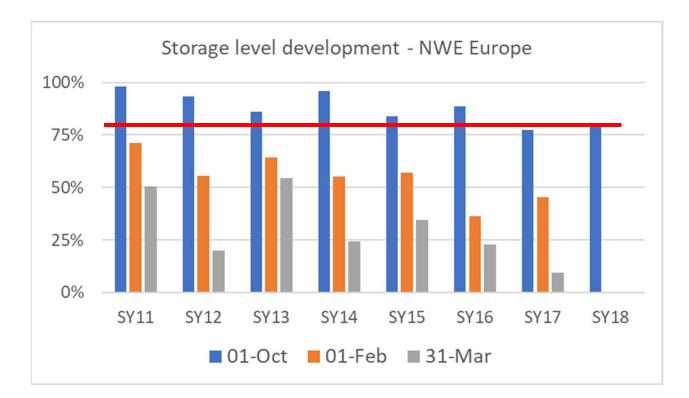


KYOS



## Where do we stand now?

• Healthy storage levels

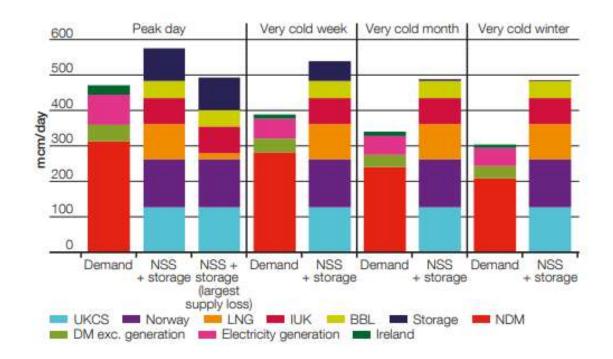






## Where do we stand now?

- Healthy storage levels
- Winter outlook positive
- But risk remains on upside:
  - Gas/coal switching
  - outages



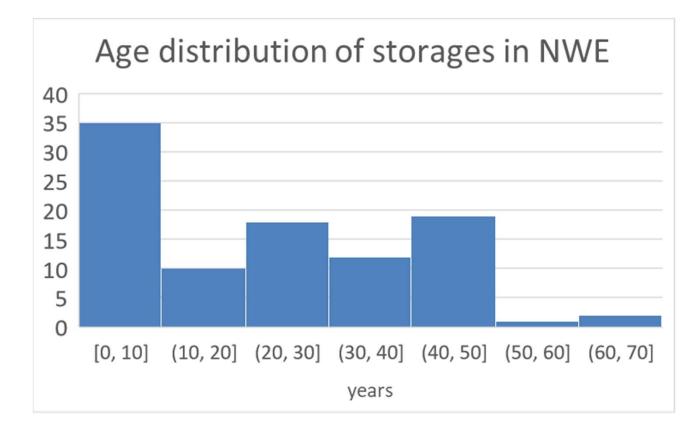


Source: National Grid 2018/19 winter outlook



# Ageing storages

- Major maintenance
- Cushion gas value

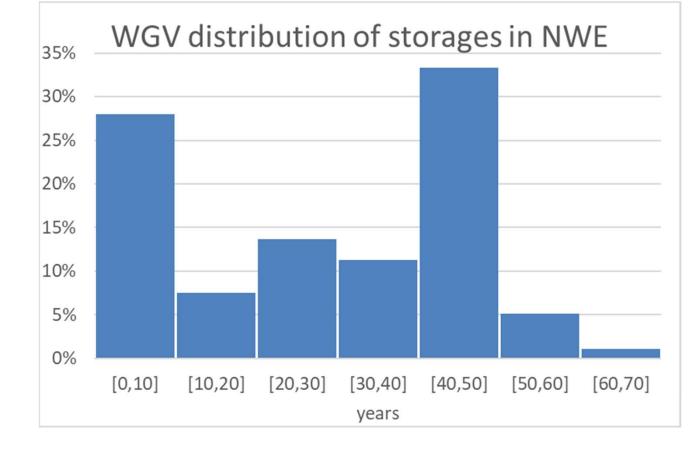






# Ageing storages

- Major maintenance
- Cushion gas value



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# Longer term storage outlook

Macro trends:

- NWE flex production down
- Decrease role of gas as heating source
- Renewable power production
- Closure coal/lignite/nuclear plants



• Russia?

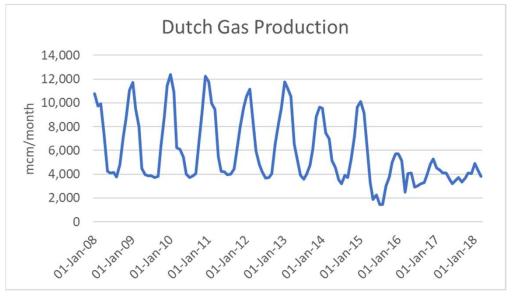


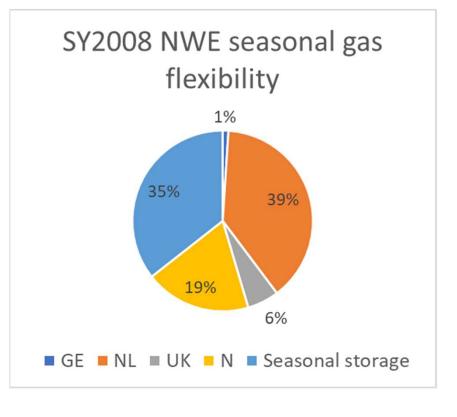




# Supply of gas flexibility decreasing

- Domestic production down
- Russian import flatter







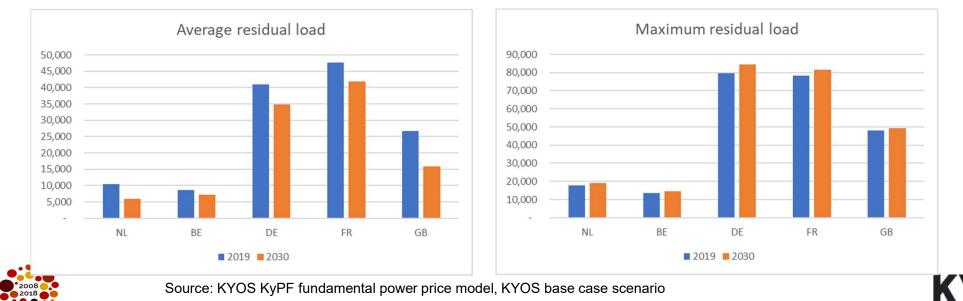


## Focus: gas demand from power production

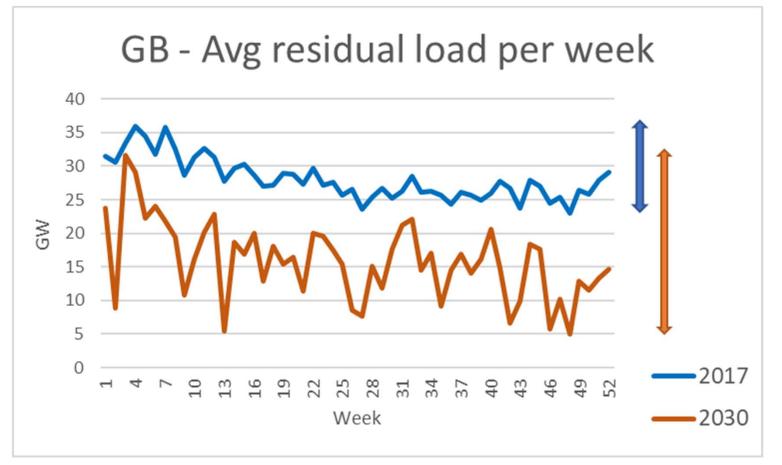
#### Residual load = Load – (wind + solar + hydro production)

Flexible generation needed to supply residual load:

- Average residual load goes down (renewables!)
- But the maximum residual load goes up (e.g. electrification)



#### **Required 'swing' capacity will increase**



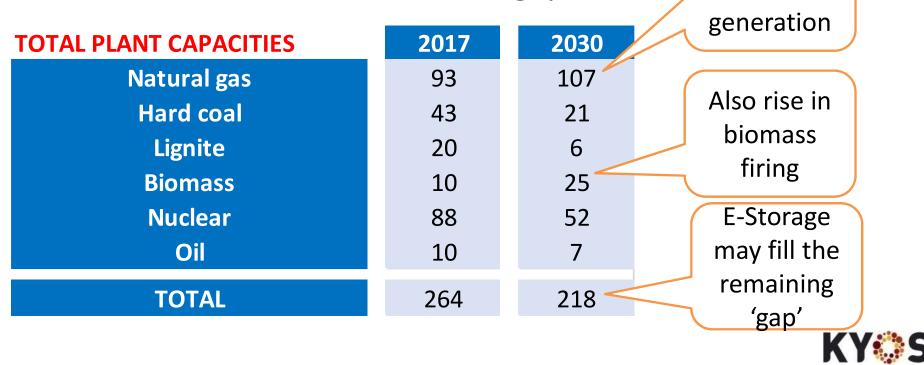
Source: KYOS KyPF fundamental power price model, KYOS base case scenario





## Big changes to generation mix

- Combined GW capacities in NW Europe (DE+AT, FR, NL, BE, GB)
- Lignite, coal, oil and nuclear will be reduced
- Gas + biomass have to fill most of the gap



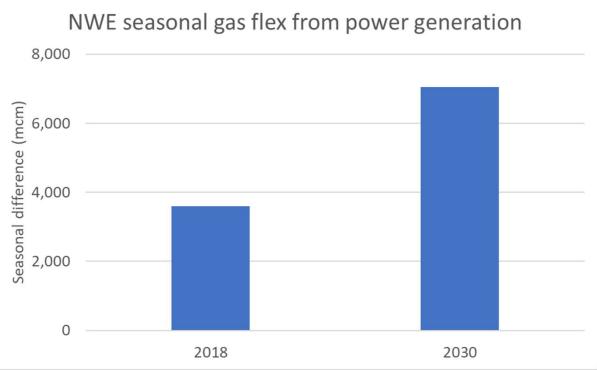
rise in gas

fired



# Resulting in more gas flex requirements

- Focus on seasonal gas flexibility
- Similar effect on shorter term gas flexibility



#### $\rightarrow$ Good news for storage owners?



Source: KYOS KyPF fundamental power price model, KYOS base case scenario



## www.kyos.com/kyos10year



KYOS celebrates its 10-year anniversary Create your own power price scenarios!



